



Faculty of Agrobiological Sciences
Department of Chemistry



Faculty of Business Administration
Department of Strategy
Center for Economy in Regulated Sectors

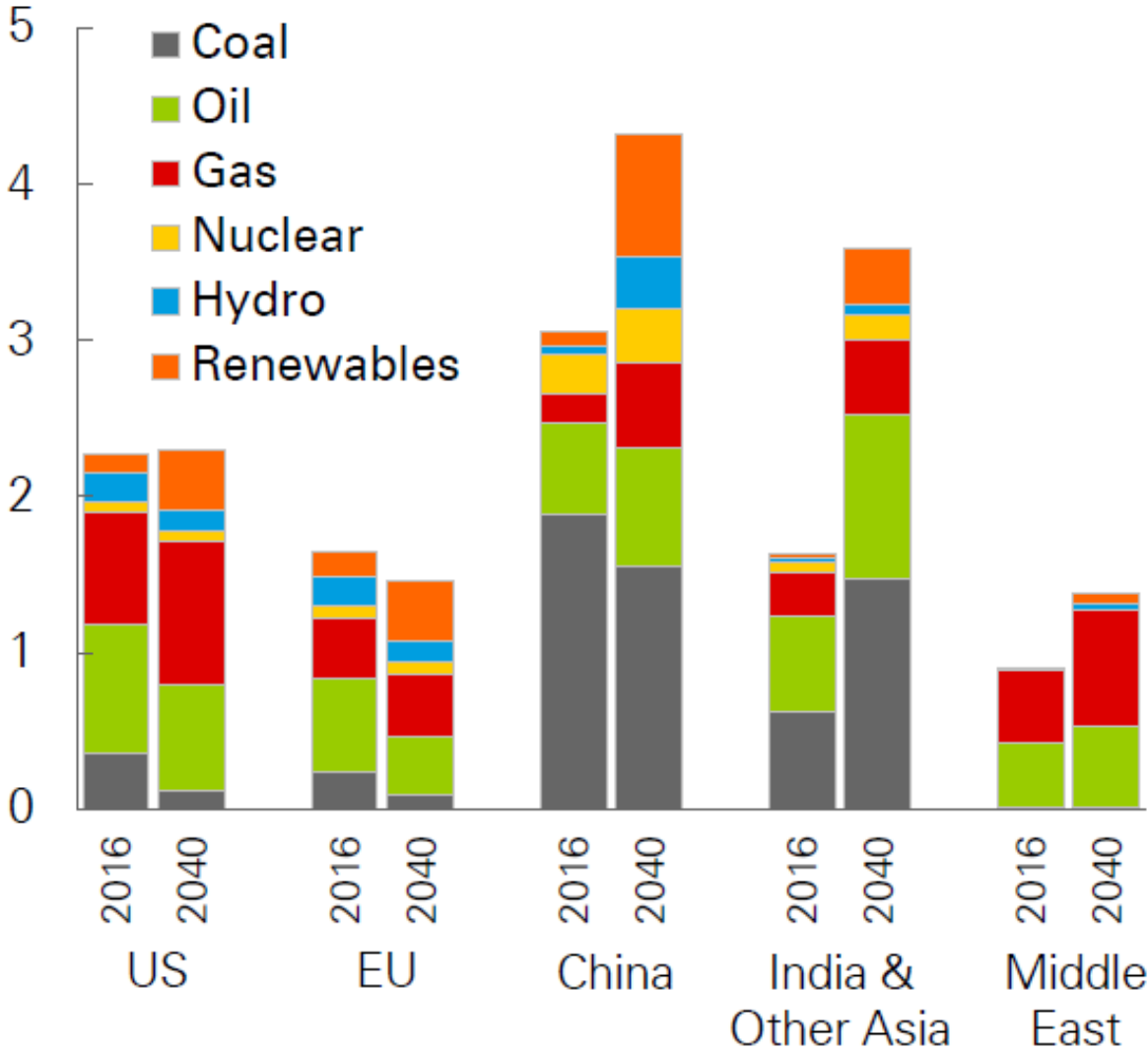
4E BIOFUEL PRODUCTION CRITERIA

Engineering, Environment, Energetics, Economy

VLADIMÍR HÖNIG

KEY OBJECTIVES FOR ENERGY TECHNOLOGY

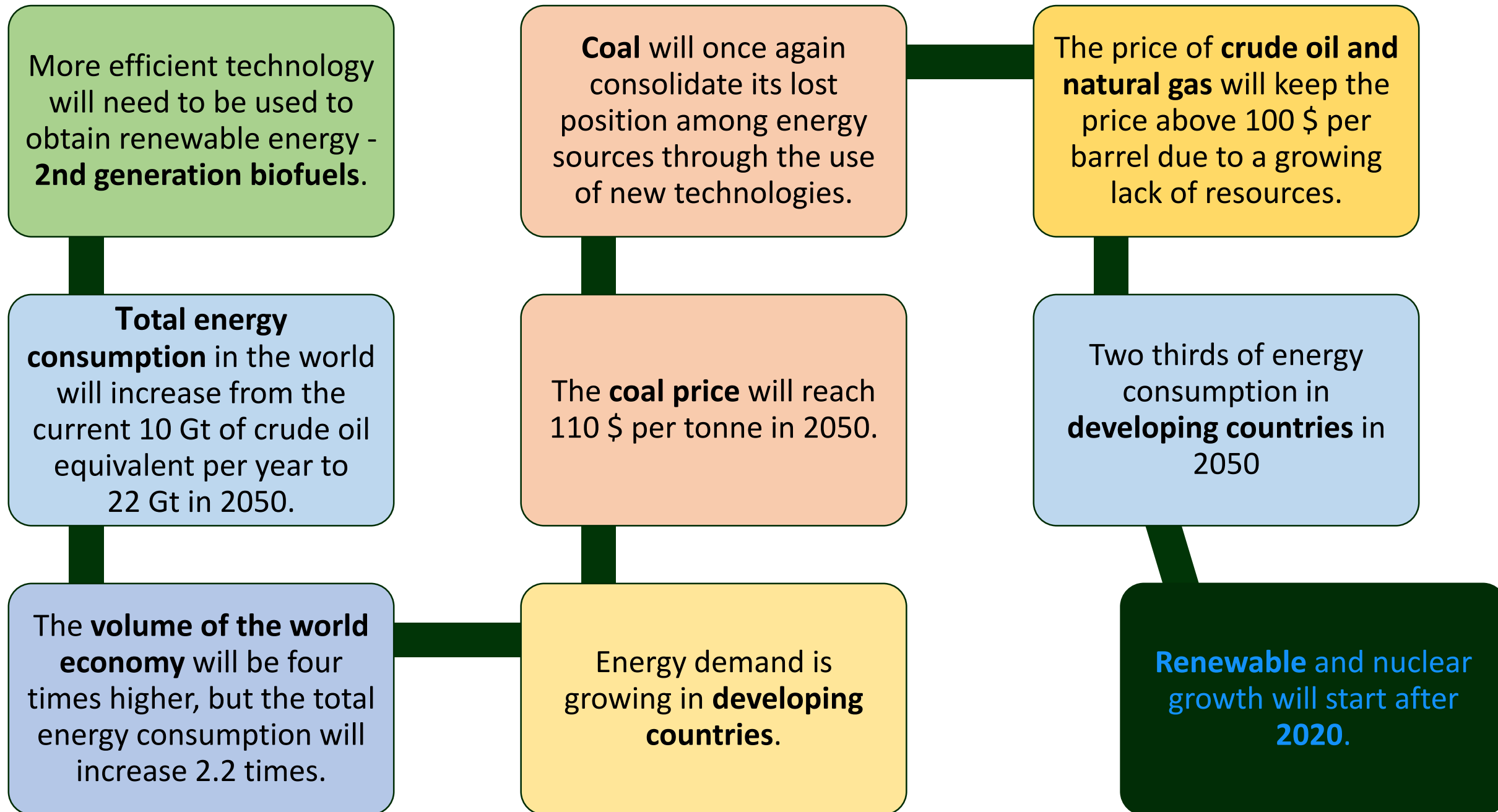
Billion toe



REDUCTING THE COST OF **CLEAN ENERGY**

OCCUPY A LEADING POSITION IN THE EU INDUSTRY
IN THE RAPIDLY GROWING **LOW CARBON INDUSTRY**





ENERGY STRATEGY 2020

MAIN GOALS

reduction of GHG production by at least 20%

increasing the share of renewables in the pan-European energy mix to at least 20% of total consumption

increasing energy efficiency by at least 20% or increasing energy savings by 20%

HOW?

accelerate investment in energy saving measures

simplifying the change of supplier and monitoring consumption

building good relationships with major external suppliers of energy raw materials through the Energy Community organization

ENERGY STRATEGY 2030

MAIN GOALS

40% decrease in GHG production compared to 1990

at least 27% share of renewable sources in final consumption

HOW?

reform in the Emissions Trading Scheme (EU ETS)

diversification of supplies

new management system based on national plans for a competitive, secure, sustainable energy industry

ENERGY STRATEGY 2050

MAIN GOALS

80-95% decrease in GHG production compared to 1990

HOW?

energy efficiency (not only efficiency but also austerity measures)

renewable energy

carbon dioxide storage

IEA

investment in the energy sector after 2020 will be 4.3 times expensive

The full potential of the internal market should be exploited for decarbonisation.

ENERGY STRATEGY 2050

The layout should be as follows

industry and **energy sector** by more than 80 %

transport sector by around 60 %

agricultural sector by around 40 %

Main feedstock categories



Biomass from agriculture

Energy crops
(cellulosic and
other)

Primary crop
residues (straw,
stalks, stover,
prunings)

Secondary crop
residues
(processing
residues)

Manure

Grassland
biomass

Biomass from forestry

Round-wood
production
(stemwood)

Primary forestry
residues
(logging
residues)

Secondary
forestry
residues
(woodchips,
pellets, and
sawdust)

Biomass from waste

Household
waste (OFMSW)

Animal, mixed
food waste
(UCO)

Wood wastes
(post-consumer,
packaging
wood)

Vegetal wastes

Paper and
cardboard
wastes

Sludges and
liquid wastes
(sewage sludge)

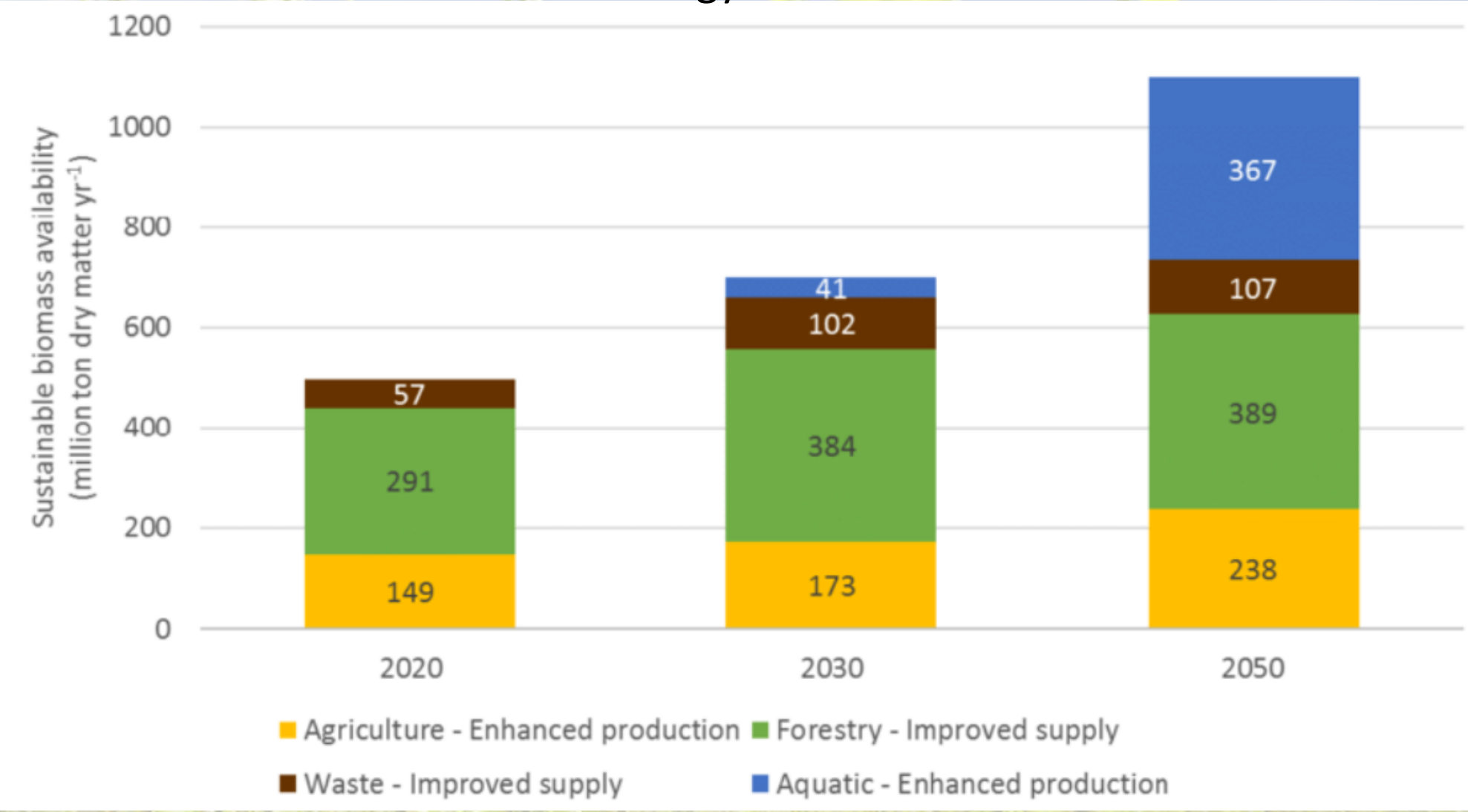
Aquatic biomass

Micro-algae

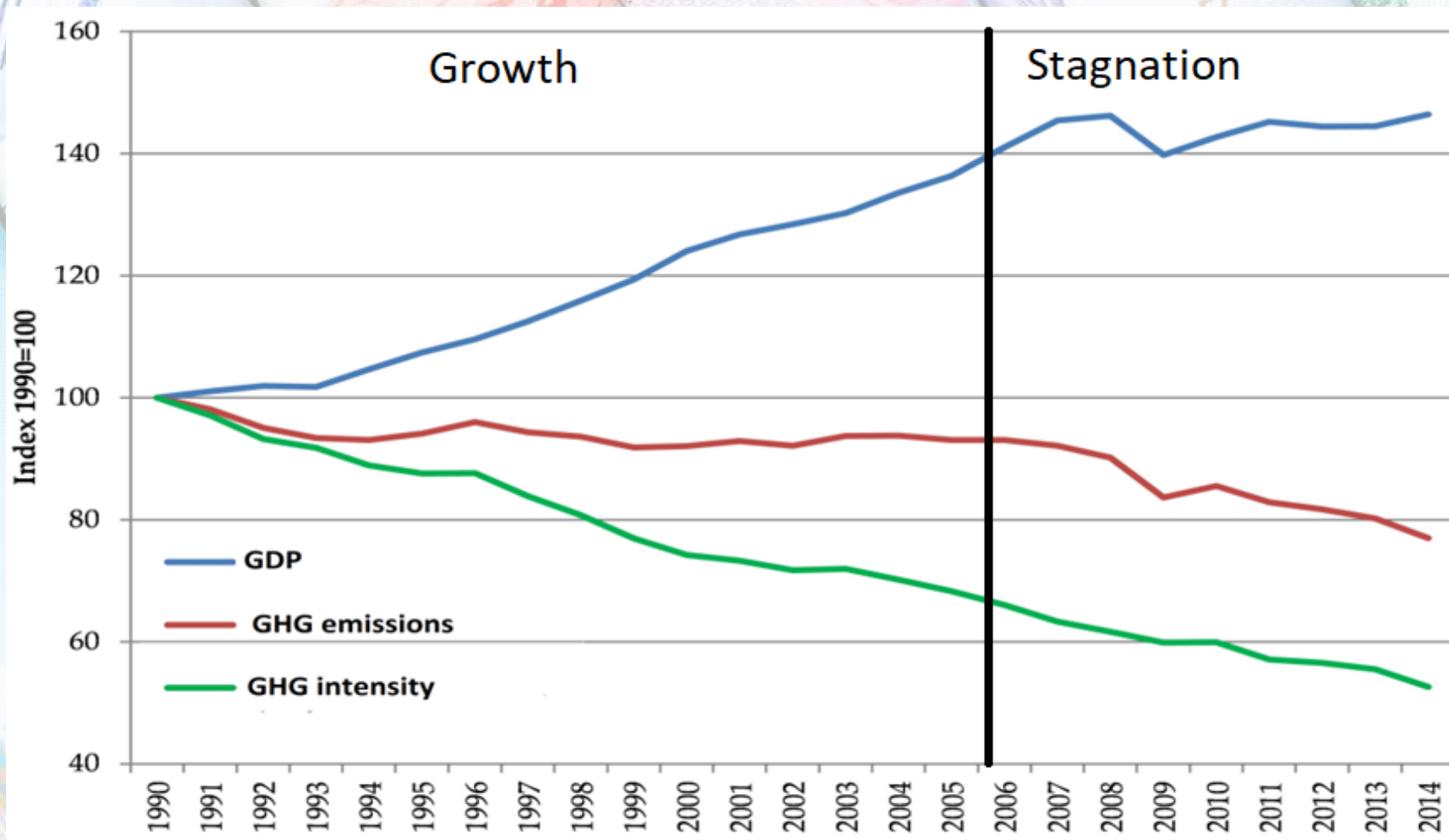
Macro-algae

**Carbon
Capture and
Utilisation**

Maximum estimated potential availability of biomass for energy use in the EU

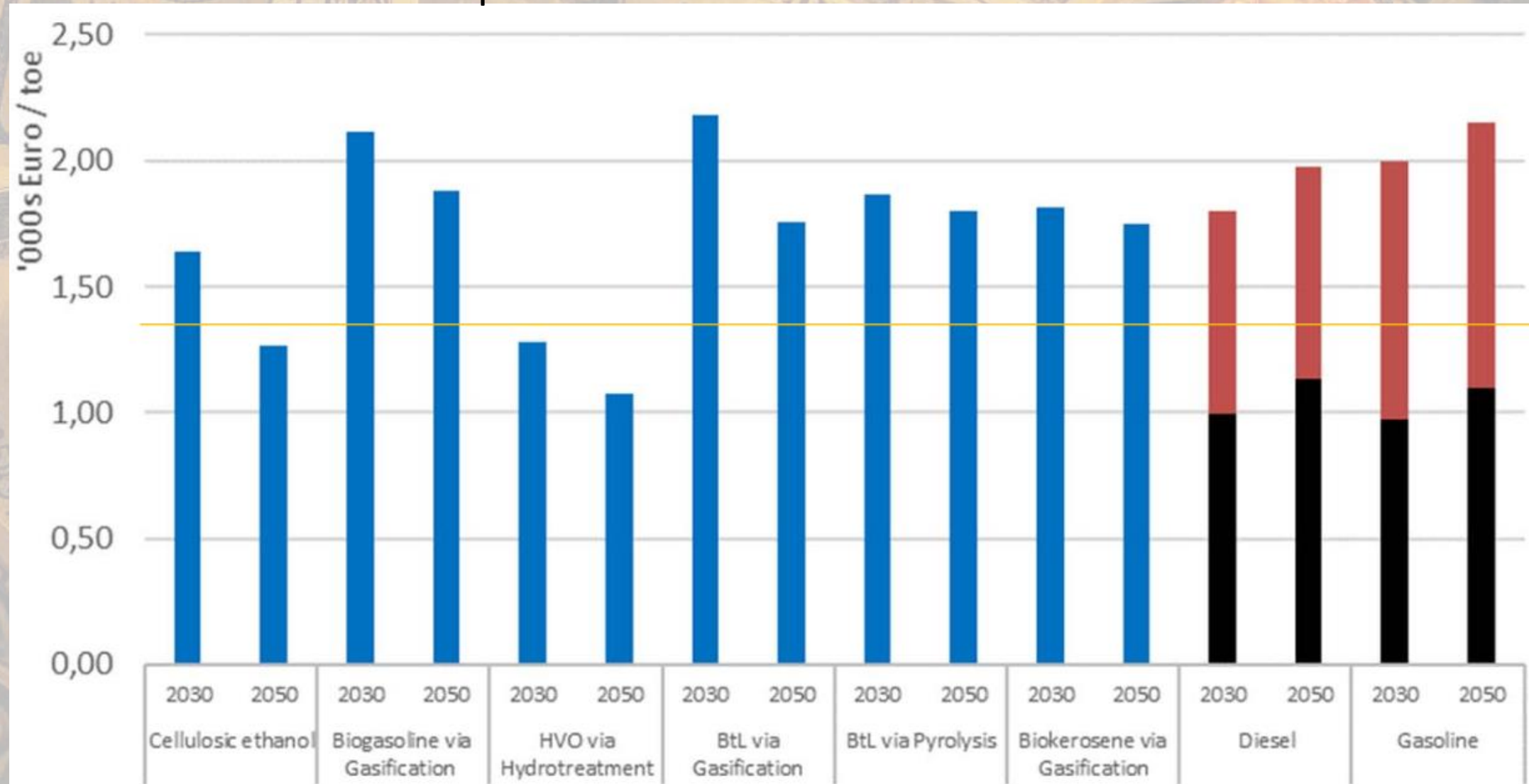


Emission savings are increasing GDP: conversion of stagnation to growth is needed



Average production costs of advanced biofuels (scenario HIGH)

Most advanced biofuel types become a cost-competitive alternative if the tax levels for fossil fuels remain in place and advanced biofuels are untaxed



The background of the slide is a photograph of a farm at sunset. In the foreground, there are several red combine harvesters working in a golden-brown field. The sky is a mix of orange, yellow, and blue, with some clouds. The overall scene is peaceful and depicts agricultural activity.

STRATEGY FOR AGRICULTURE

Primary **crop residues** and **cellulosic** energy crops – the most relevant agricultural feedstock categories for biofuels in future.

Selection of **better adopted crop** varieties and improved agricultural management practices – important short term (until 2020) activities to close existing yield gaps among European countries.

Precision farming, breeding to achieve greater **robustness of plants** - the most influential R&I fields in mid- and long-term (until 2030 and 2050).

STRATEGY FOR FORESTRY

Forest sector is estimated to be and remain the **largest potential** supplier of biomass.

Measures related to **improving supply** have the strongest impact on availability and costs of woody biomass until 2050.

Measures to **enhance production** appear to be less effective concerning availability and costs of woody biomass until 2050 due to long rotation cycles. These measures should nevertheless be considered already now to **guarantee availability** in the future.

The background of the slide is a close-up photograph of a large pile of wood chips or mulch, showing various sizes and textures of wood fragments in shades of brown and tan. Overlaid on this background are several text elements. At the top left, there is a dark green header bar with white text. Below it, on the left side, is an orange rectangular box containing the title 'STRATEGY FOR WASTE MANAGEMENT'. To the right of this box, a vertical orange line descends, with two horizontal arrows pointing to the right towards two separate white text boxes. The first box is higher and contains text about organic solid municipal waste and wood. The second box is lower and contains text about used cooking oil. All text boxes have orange borders.

STRATEGY FOR WASTE MANAGEMENT

Organic solid municipal waste and non-hazardous post-consumer wood represent sizeable feedstock available at no or very **low costs**.

Used cooking oil represents a rather small potential.



STRATEGY FOR AQUATIC BIOMASS


Biomass from microalgae is **currently negligible** but its theoretical potential is large: it has the potential to become the 2nd largest biomass feedstock sector by 2050.

Yet, aquatic biomass from microalgae can only be supplied at very **high costs**, thus low competitiveness for bioenergy production is expected (low economic potential).

Macro-algae will likely be produced in aquacultures, and production is expected to double by 2030, with a **rapid cost decrease** foreseen; yet, its usage might be too expensive for biofuels production.

While there is **great theoretical potential** for growth in aquatic biomass up until 2030 and 2050, the predictions are rather uncertain due to the likelihood of continued high costs and sustainability constraints.

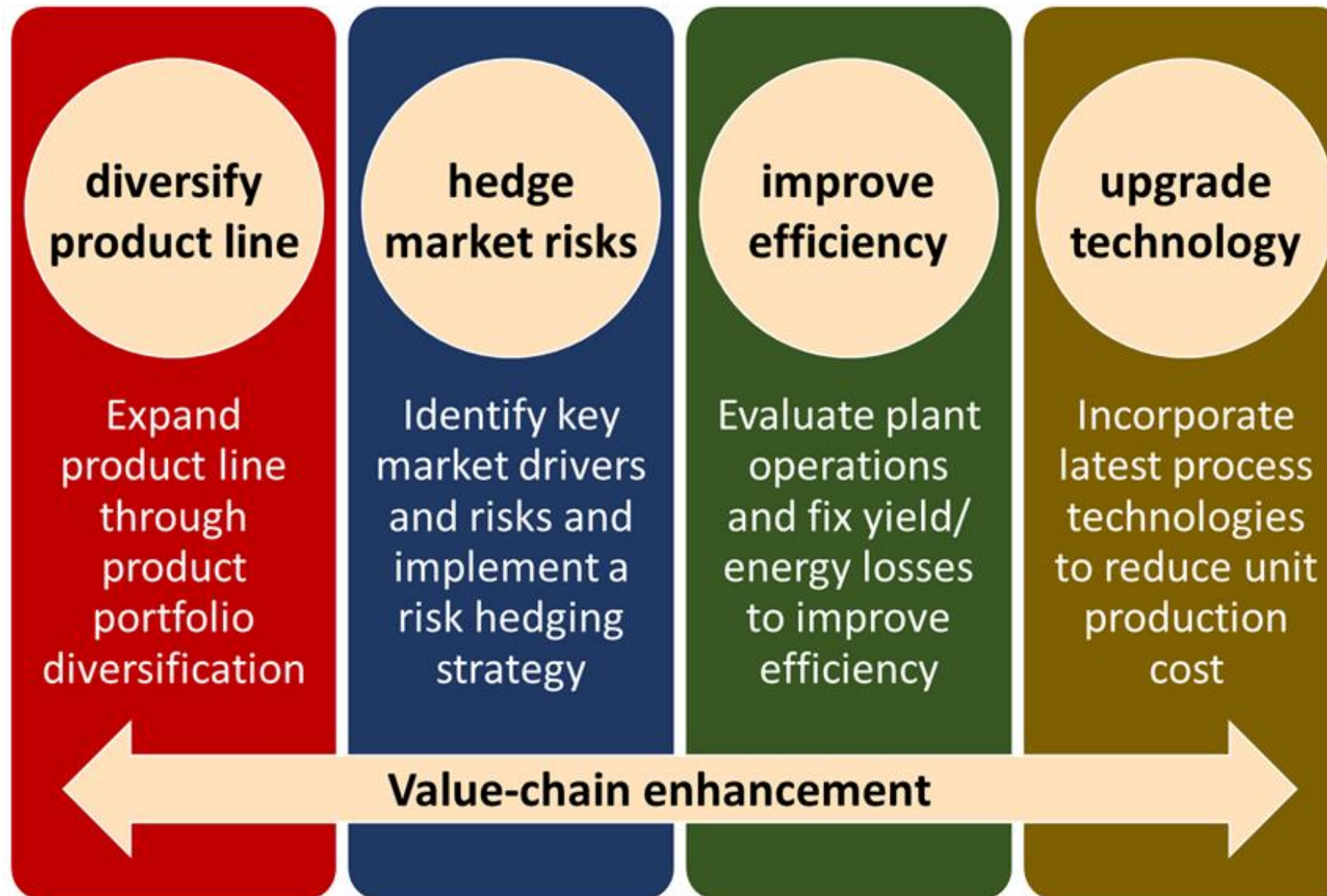
ALL BIOMASS SOURCES



R&I measures are able to significantly increase availability of biomass by 2050.

Full potentials can only be realized at very high cost.

Competitive strategy for the biofuels industry



CONCLUSION

1. dependence on fossil fuel imports for energy sector is estimated at **around 35-45% in 2050** compared to today's 58%;
2. fuel **costs will be reduced** but at the expense of **high investment costs**;
3. carbon **capture and storage** will play a key role in transforming a carbon-free economy;
4. Europe 2050 only gives a general idea of how to achieve our goals; Europe 2050 sets the **key conditions** for its fulfillment.
5. legal **support** for switching to alternative fuels and electromobility is needed;
6. fuel **standardization, infrastructure building** and **research** support are needed.

THANKS FOR YOUR ATTENTION

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