Techno-economic studies for the FLEXCHX process

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Knowledge for Tomorrow

A. Motivation & Project Idea

B. Techno-economic analysis

C. Life cycle assessment



A. Motivation & Project Idea

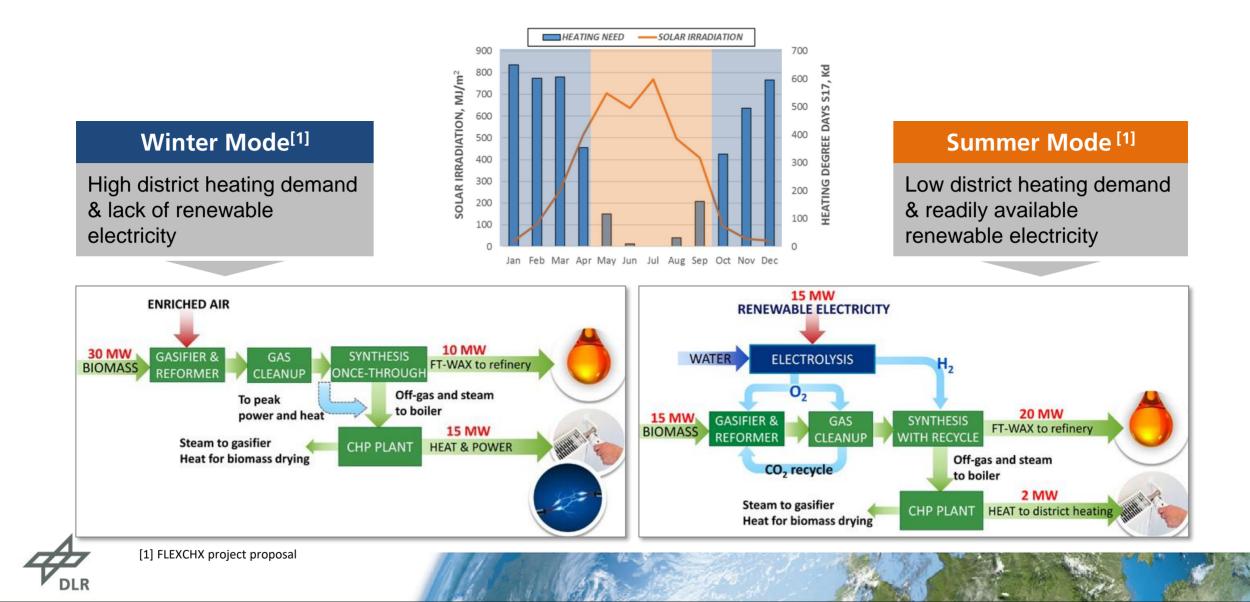
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The FLEXCHX process response to energy market alteration



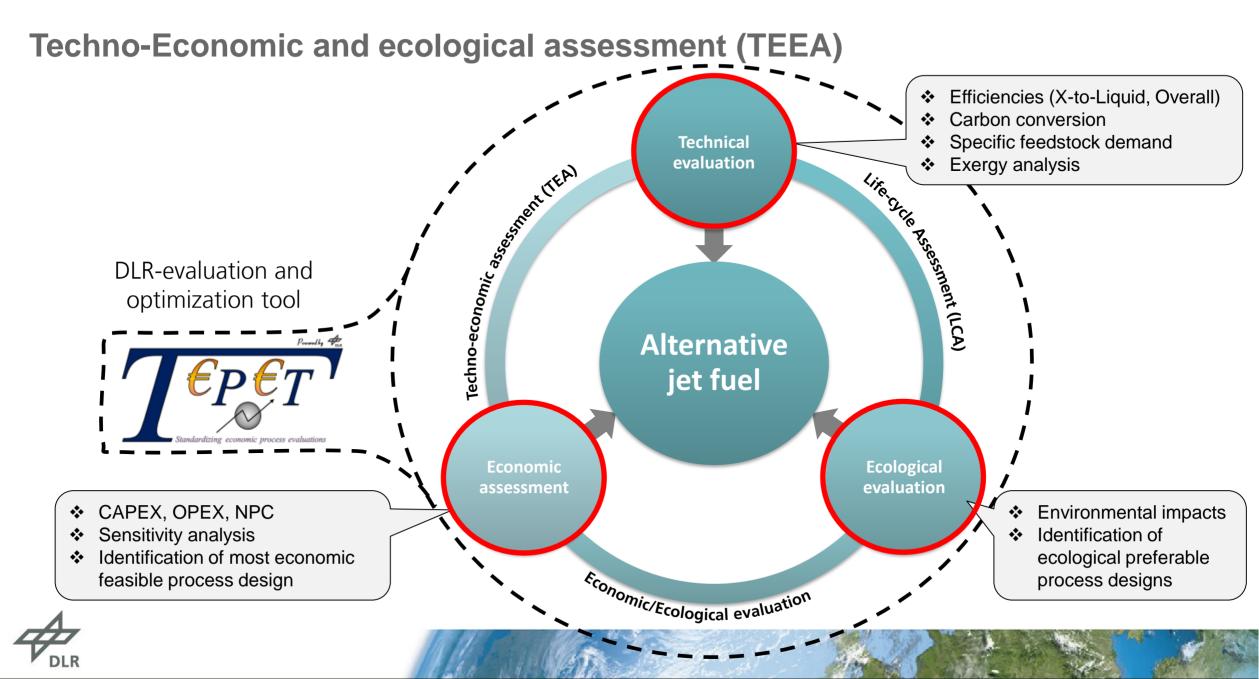
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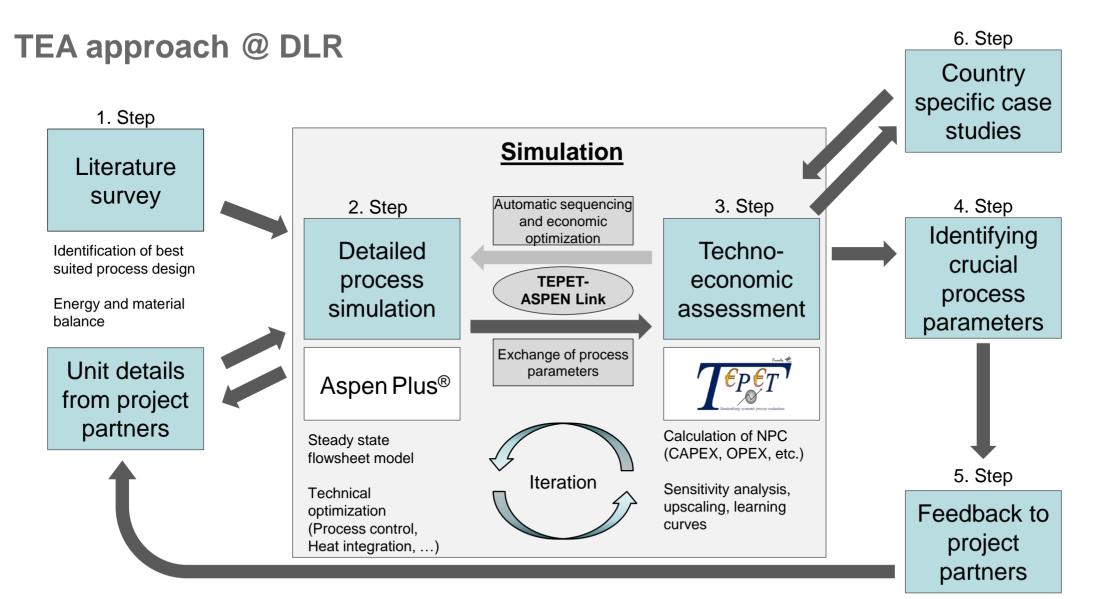
C. Life cycle assessment





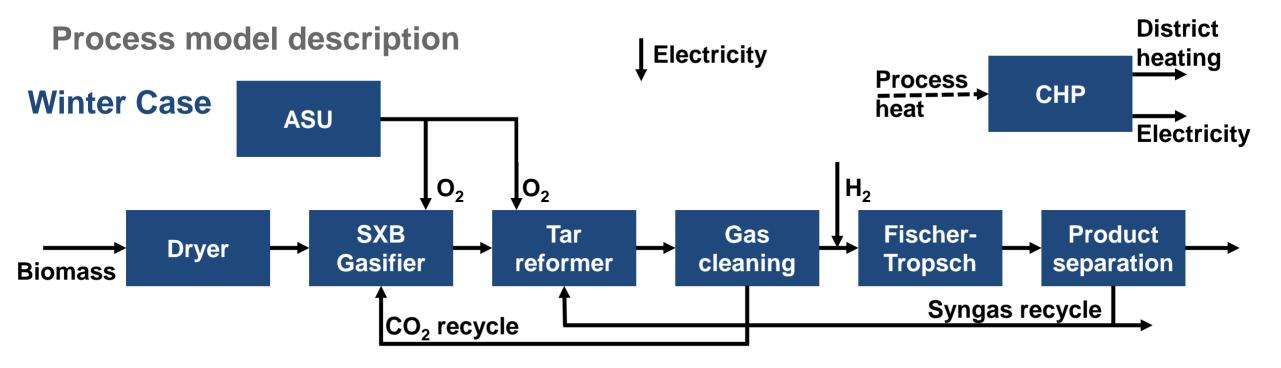












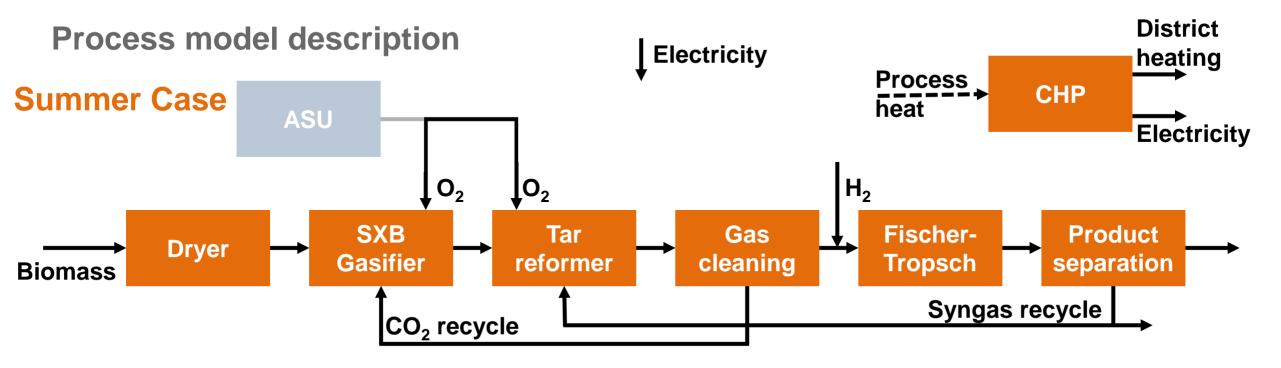
Key modelling assumptions:

- Model for novel SXB gasifier developed by VTT
- FT model developed with INERATEC [1] microreactor performance data @ 80 % CO conversion
- 80 % methane conversion in reformer based on novel Johnson Mattheys catalyst performance
- PEM electrolyzer assuming 75 %_{LHV} efficiency [2]

[1] Hamelinck, C. N., Faaij, A. P., den Uil, H., & Boerrigter, H. (2004). Production of FT transportation fuels from biomass; technical options, process analysis and optimisation, and development potential. Energy, 29(11), 1743-1771.

[2] Buttler, A., & Spliethoff, H. (2018). Current status of water electrolysis for energy storage, grid balancing and sector coupling via power-to-gas and power-to-liquids: A review. Renewable and Sustainable Energy Reviews, 82, 2440-2454.





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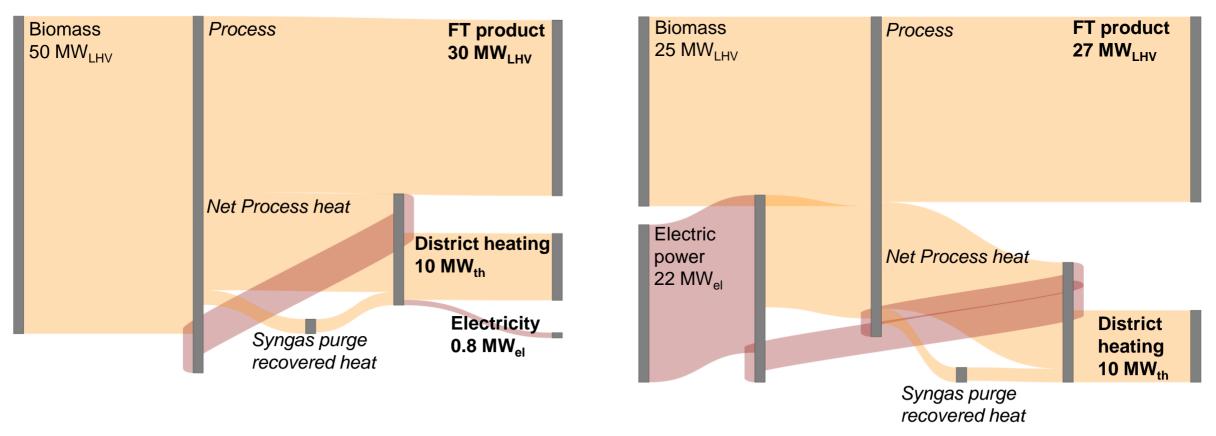
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Simulation results: Energy efficiency

Winter Mode



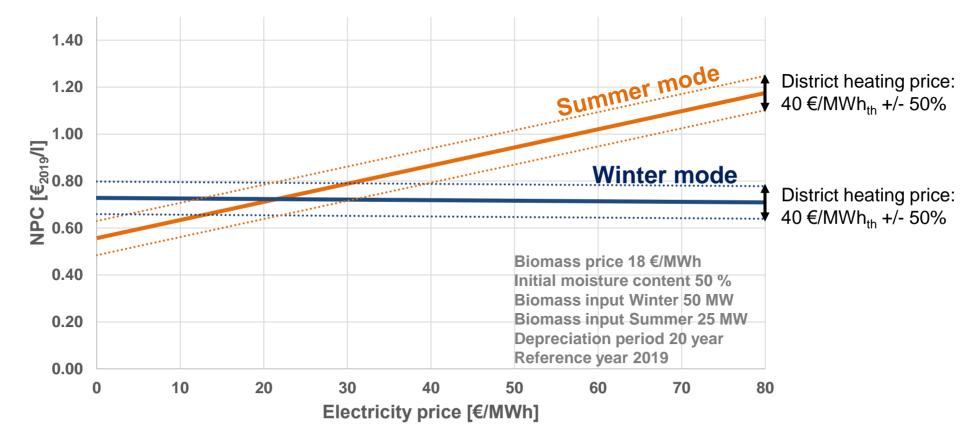
Summer Mode

 \rightarrow Fuel efficiency: ca. 60 % in Winter mode and ca. 57 % in Summer mode





Economic analysis glimpse for 50 MW_{LHV} biomass input FLEXCHX plant



 \rightarrow Summer mode has an economic edge at electricity costs of < 20 ${\ensuremath{\in}}/{\ensuremath{\mathsf{MWh}_{e}}}$

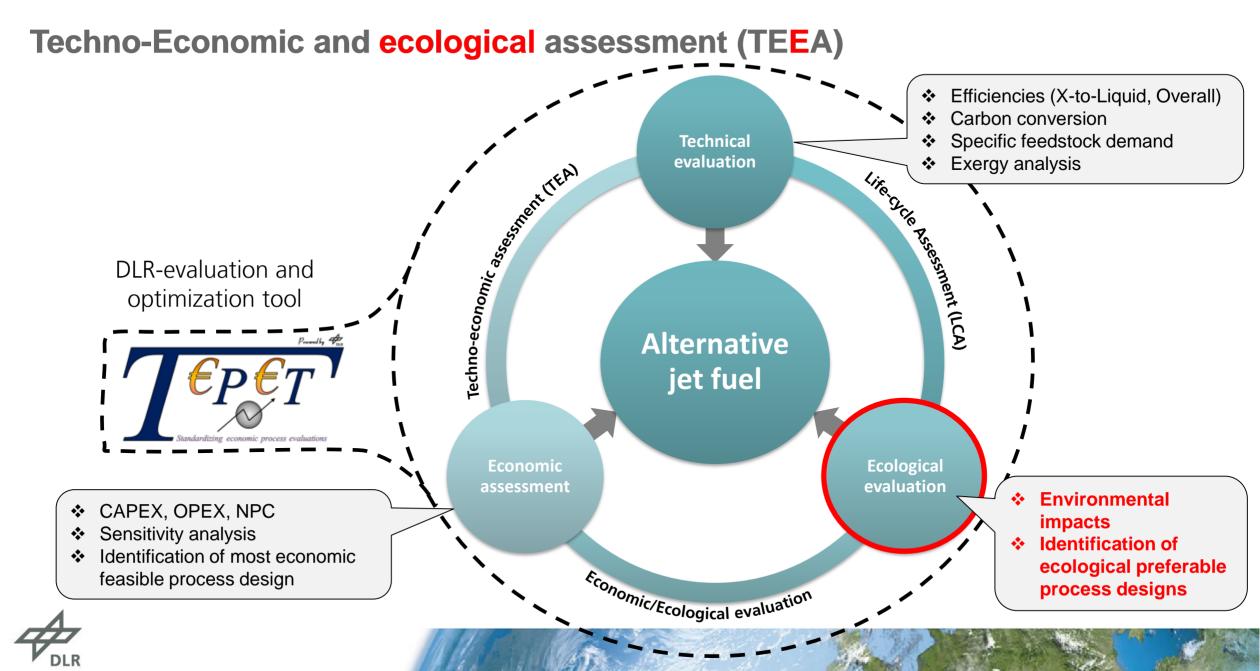
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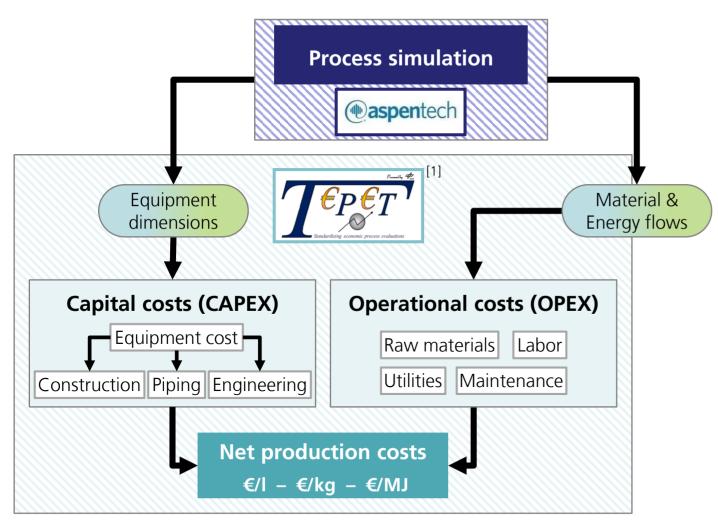








LCA – Optimized integration in existing assessment system



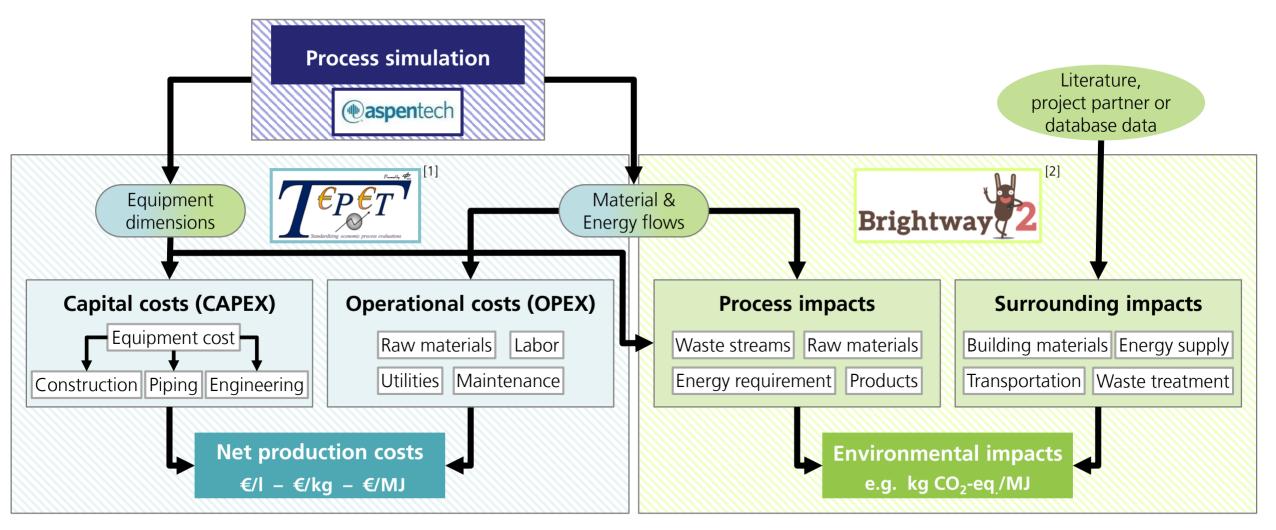
- Adapted from best-practice chem. eng. methodology
- Meets AACE class 3-4, Accuracy: +/- 30 %
- Year specific using annual CEPCI Index
- Automated interface for **seamless integration**
- Easy sensitivity studies for **every** parameter
- Learning curves, economy of scale, ...

[1] Albrecht et al. (2016) - A standardized methodology for the techno-economic evaluation of alternative fuels – A case study, Fuel, 194: 511-526
[2] Mutel (2017) - Brightway: An open source framework for Life Cycle Assessment, Journal of Open Source Software, 2(12): 236





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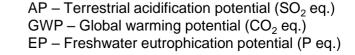


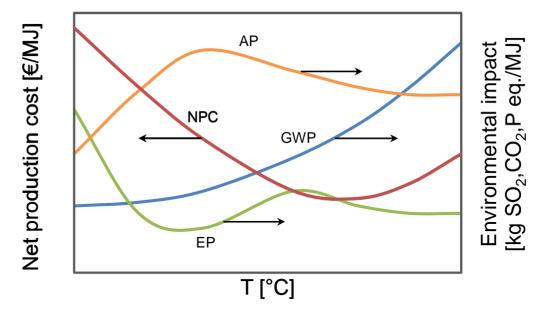
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Process simulation based LCA

- Environmental impact of FLEXCHX biofuel?
- Does the environmental assessment change the outlook on winter vs. summer mode?
- What is the environmentally optimized process configuration?
- Answers through process simulation based LCA





Schematic view of the net production cost (NPC) and environmental impacts in dependency to a particular process parameter (e.g. gasifier, reformer temperature etc.)







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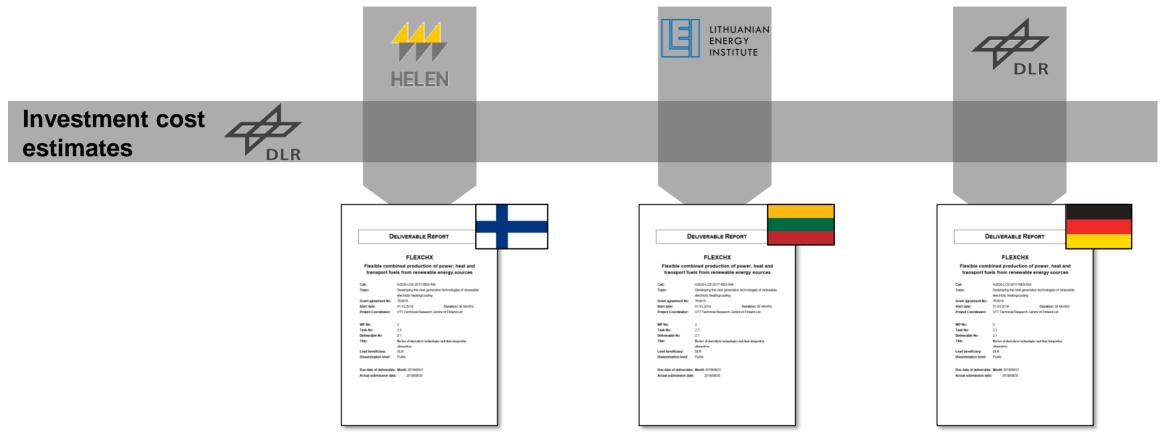
C. Life cycle assessment





National Case studies for Finland, Lithuania and Germany

Country specific market conditions: Labor cost, district heating/power market, biomass price & availability



National economic feasibility studies



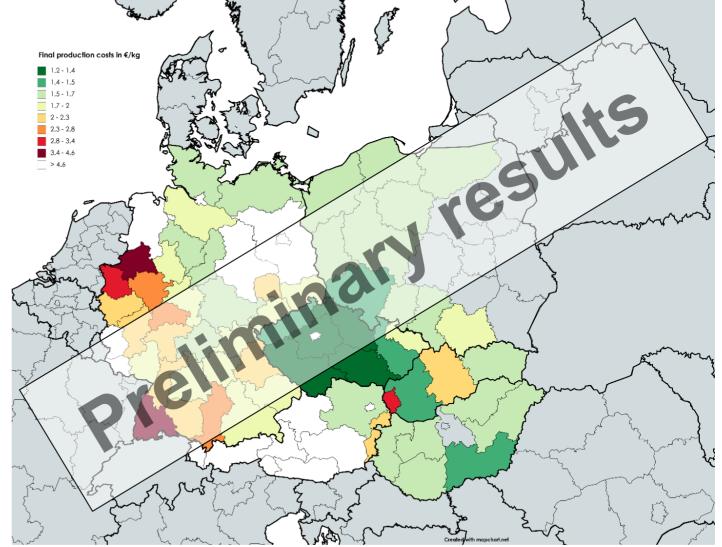
COMSYN project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 727476



Roadmap for Central-European business case: Example COMSYN

Final production costs

- Assumptions:
 - Straw as biomass feedstock
 - Product refining at Litvinov ORLEN UniPetrol refinery
 - 20 years of plant life time
 - 10 % interest rate
 - 8260 h/a operation
 - 10 workers per shift







Conclusion and outlook

- The techno-economic analysis tool TEPET enables an automated cost+performance evaluation of multiple process configurations and operating regimes
 - Successfully applied in multiple projects
 - Standard TEA tool in the national research initiative Energiewende im Verkehr [1]
- FLEXCHX process model incorporates unit models based on project partner's experimental data
 - Fuel efficiency: ≈ 57 % in Summer (25 MW) and Winter ≈ 60 % in Winter (50 MW)
 - 50 MW plant: Summer operation mode attractive @ renewable electricity price < 20 €/MWh
- TEPET tool was extended for automated process simulation based life cycle assessment
- Flexible input data for individual national case studies provided

Outlook:

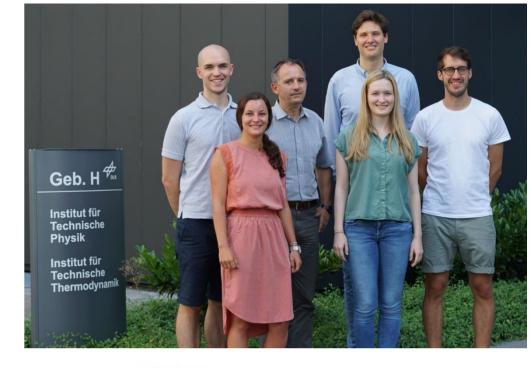
- National case studies for Finland (Helen), Lithuania (LEI) and Germany (DLR)
- Techno-economic analysis publication
- LCA results publication planned

[1] https://www.dlr.de/vf/desktopdefault.aspx/tabid-2974/1445_read-52897

THANK YOU FOR YOUR ATTENTION

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